



## ***Analysis of Off Grid Solar Panel System Design on Floor 3 Lighting at Al-Azhar University Medan***

### ***Analisis Perancangan Sistem Panel Surya Off Grid pada Pencahayaan Lantai 3 Universitas Al-Azhar Medan***

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#### **Abstract**

This study discusses the analysis and design of an off-grid solar panel system to support lighting needs on the 3rd floor of a university consisting of 6 rooms with a size of 9×7 meters each. The purpose of the study is to produce a design for an independent photovoltaic system that is able to meet lighting energy needs optimally. The methodology used includes measuring electrical loads, analyzing power requirements, calculating the capacity of main components, and economic analysis. The results of the study indicate that to meet the power needs of 3.22 kWh per day, a solar panel with a total capacity of 2.1 kWp, a 400 Ah/48V battery, and a 1.5 kW inverter are needed. The economic feasibility analysis of the system shows a Return on Investment (ROI) value of 5.8 years with a system life of up to 25 years. This study makes a significant contribution to efforts to implement renewable energy and reduce dependence on conventional electricity networks in higher education environments.

**Keywords:** Solar panels, Off-grid systems, Energy efficiency, Building lighting, High renewable energy.

#### **1. Introduction**

One of the natural energy sources that will never run out, solar energy can be converted into electricity by an off-grid solar power generation system (PLTS). (Taufik et al., 2024) Solar power plants (PLTS) are designed using an off-grid system. The off-grid system is not connected to the PLN grid and also stores solar power in batteries, so it can be used when the PLN grid goes down. The off-grid system is different from the hybrid system, which requires higher costs because it only uses one alternative energy source. As a result, areas that do not have a PLN grid (T. Damanik & Silaban, 2023) (Zufri Hasrudy Siregar, 2025).

Solar cells have many advantages because they are environmentally friendly because they do not produce combustion gases like fossil fuels. In addition, because they can be installed anywhere with adequate sunlight, solar cells are also quite practical. Rooftop solar panels are installed on the roof of the house to generate electricity by reducing the use of electricity from the grid or PLN grid (on grid) or even not depending on the PLN grid (off grid). (Rachmawati et al., 2023) (Amalia et al., 2022) Solar radiation, module temperature, and PLN network (off grid) affect the production of solar energy from solar panels. When the amount of solar irradiation decreases, the amount of energy produced by solar modules will also decrease. This is due to the fact that when the temperature increases by about 1 degree Celsius, the amount of energy produced by solar modules will decrease by 0.4%. In addition, when there are other objects that block sunlight from the solar module, the solar irradiation value will also decrease. A centralized solar power generation system (off-grid) is a system that generates electricity using solar radiation without being connected to the PLN network. (Arief et al., 2024) (Siregar, Mawardi, et al., 2023)

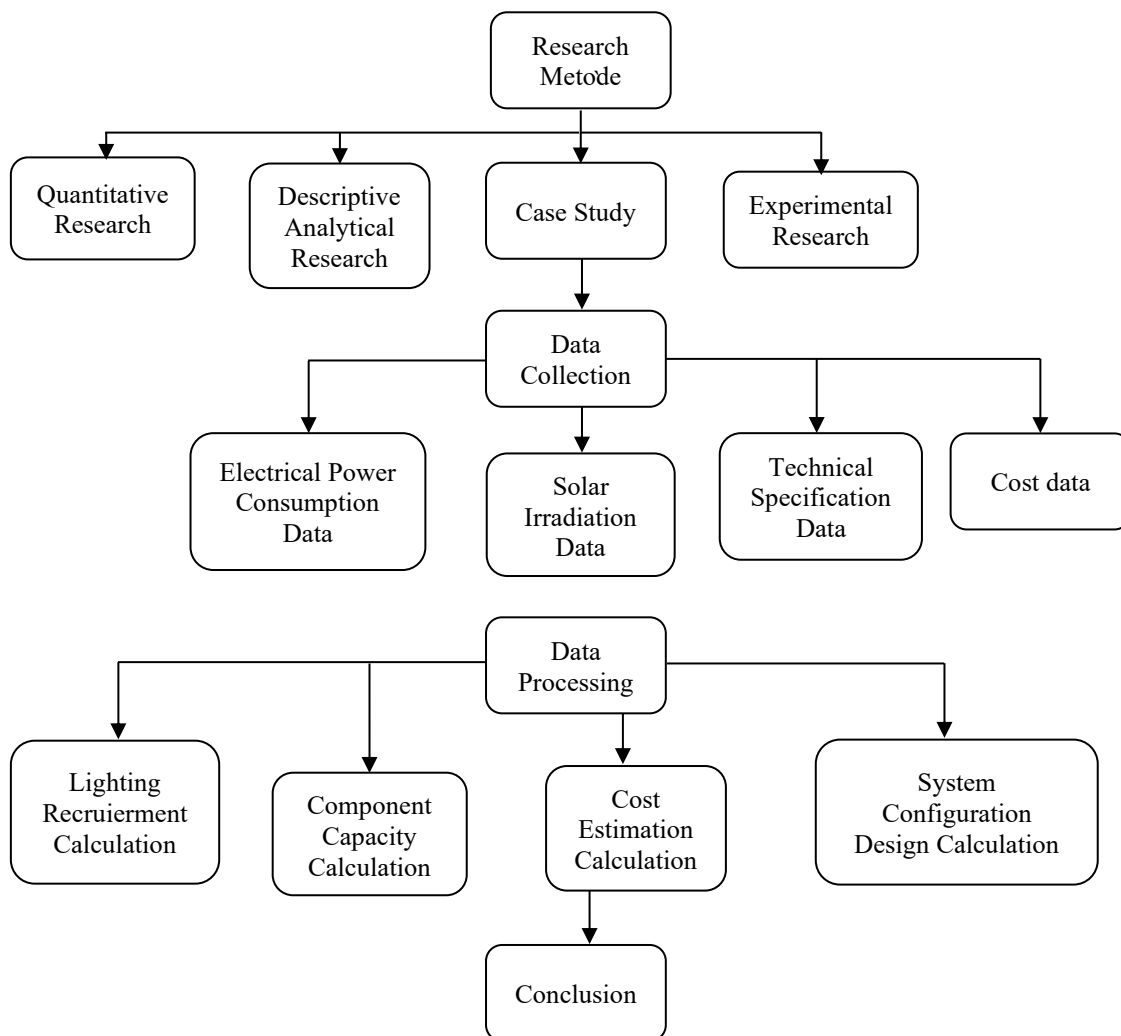
Off-grid PLTS which relies entirely on solar energy still faces obstacles. This is because the effectiveness of sunlight is only 4-5 hours, and when the rainy season arrives, the intensity of sunlight will decrease significantly, causing the performance of the PLTS to be greatly reduced or even unable to operate. It is

necessary to combine the electrical energy generated by the PLTS with the electrical energy available from PLN so that the electricity supply required by the load can continue continuously. (Hayusman & Saputera, 2022) (Siregar, Siregar, et al., 2023) Research on the application of off-grid solar panels in lighting systems reveals various insights. A study in Indonesia compared series and parallel arrangements of solar cells, showing that the series circuit produces slightly more power than the parallel circuit. (Siregar et al., 2022) (Amalia et al., 2022) Meanwhile, a study in Egypt optimized street lighting using an off-grid solar energy system, focusing on economic and environmental feasibility, energy-saving techniques, and battery life. (Shahat et al., 2021) (W. S. Damanik et al., 2021) For lighting areas with limited or unreliable electricity access, off-grid solar panel systems have emerged as a sustainable solution. Photovoltaic (PV) panels, batteries for energy storage, charge controllers, and LED lamps are the main components of off-grid solar lighting systems, which offer a cost-effective and environmentally friendly alternative to traditional grid-dependent lighting. These systems are particularly useful in rural and remote areas, where they can significantly reduce electricity costs. In the following sections, we will explore the components, advantages, and problems of off-grid solar lighting systems. (Mungkin et al., 2020) (Purwanto, 2020)

In addition, a study on stand-alone PV systems emphasized the importance of modeling and simulation to improve system operation, showing that appropriate charge controllers and optimal materials can improve system efficiency under different conditions. These findings collectively highlight the importance of off-grid solar panels in lighting systems and the need for continued research and optimization to improve performance and sustainability. (Teten Haryanto<sup>1</sup>, Henry Charles<sup>1</sup>, 2021) (Aljuboury et al., 2024) (Rusiana Iskandar et al., 2021)

## 2. Method and Materials

The research was conducted on the 3rd floor of a university consisting of 6 rooms with a size of 9×7 meters each. The total area analyzed was 378 m<sup>2</sup>. The research methodology used includes several stages..



**Figure 1.** Research Methodology

## 2.1 Data Collection

The following table shows the electricity consumption data of the existing lighting system on the 3rd floor of the university:

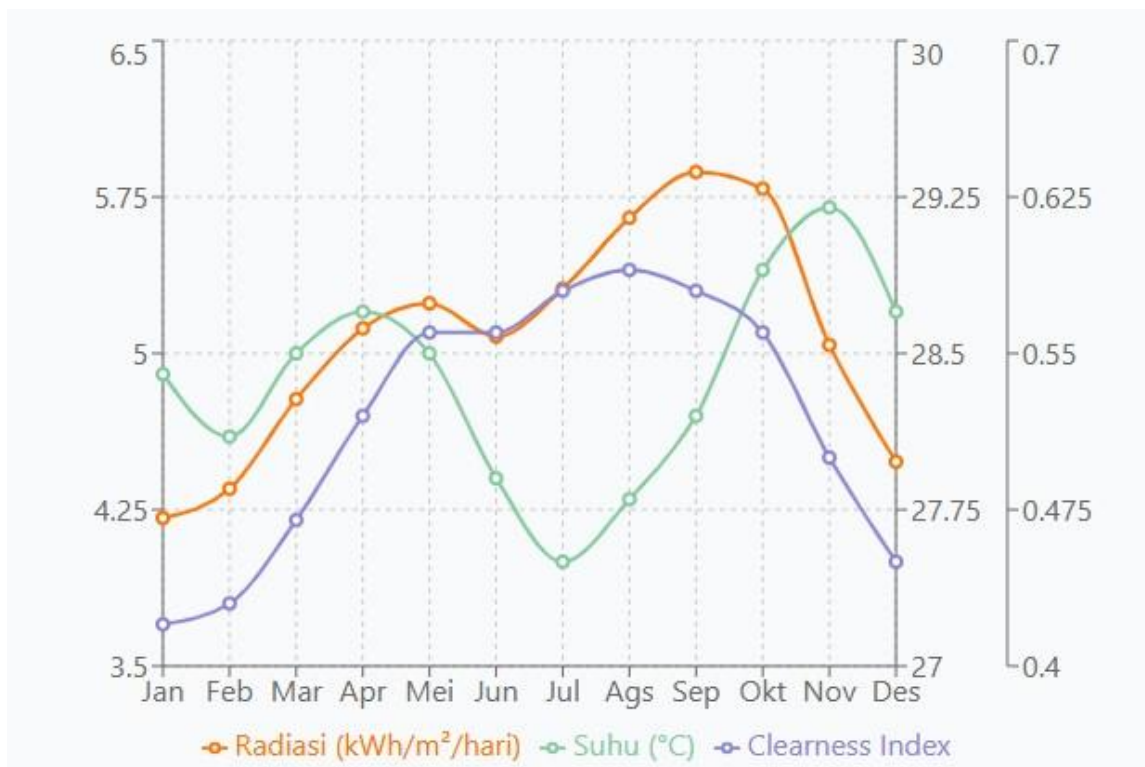
No	Type Of Room	Total Number Of Rooms	Type Of Existing lamp	Lamp Power (W)	Total Number Of Lights	Power Total (W)	Duration Of use (Hours/Day)	Energi Consumption (Wh/Day)
1	Class Room 1	2	Fluorescent T8	36	8	576	8	4,608
2	Class Room 2	2	LED Tube	20	8	320	8	2,560
3	Office Room 1	1	Fluorescent T8	36	8	288	12	3,456
4	Office Room 2	1	CFL	25	10	250	12	3,000
	<b>Total</b>	<b>6</b>			<b>56</b>	<b>1,434</b>		<b>13,624</b>

**Table 1.** Existing Lighting System Electricity Consumption Data.

Actual power measurements using a wattmeter show a total consumption of 13.6 kWh per day taking into account the ballast factor for fluorescent lamps.

## 2.2 Solar Radiation Data

Solar radiation data were obtained from the NASA Surface Meteorology and Solar Energy database for the research location (latitude -7.28, longitude 112.79) with the following results:



**Table 2.** Monthly Solar Radiation Data.

### 2.3 Technical Specification Data Of System Components

Based on energy requirement calculations and system analysis, the following are the technical specifications of the components used in the design:

Parameter	Specification
Type	Monocrystalline PERC
Peak power (Pmax)	350 Wp
Efficient Of Modul	21.3%
Peak Voltage (Vmp)	37.2 V
Peak Current (Imp)	9.41 A
Open Voltage Circuit (Voc)	44.8 V
Short Circuit Current (Isc)	9.95 A
Temperature Coefficient (Pmax)	-0.36%/°C
Dimention	1,755 × 1,038 × 35 mm
Weight	19.5 kg
Product Warranty	12 years
Perform Warranty	25 years (degradasi linear)

**Table 3.** Technical Specification Solar Panel.

Parameter	Specification
Type	Deep Cycle VRLA AGM
Capacity	200 Ah
Voltage	12 V
Configuration	4 seri untuk sistem 48V
DoD Max Rekomendation	50%
Life Cycle	1,500 siklus (pada 50% DoD)
Efficient Charging	85%
Self-discharge rate	<3% per bulan
Design Age	5 tahun
Dimensions per Unit	522 × 240 × 218 mm
Weight per Unit	59.8 kg

**Table 4.** Technical Specification Bateries.

Parameter	Specification
Type	MPPT
Current Capacity	60 A
Voltage System	12/24/36/48 V otomatis
Voltage PV Max	150 V
Conversion efficiency	98%
MPPT efficiency	99.5%
Mode Charging	3-stage (Bulk, Absorption, Float)
Protection	Overcharge, over-discharge, overload, short circuit, reverse polarity
Display	LCD monitoring parameter
Interface	RS485, Bluetooth
Dimension	382 × 250 × 167 mm
Weight	7.4 kg

**Table 5.** Solar Charge Specification.

Parameter	Spesifikasi
Type	Pure Sine Wave Off-grid
Continue Capacity	1,500 W
Surge Capacity	3,000 W
Voltage Input DC	48 V
Voltage Output AC	220 V ± 5%
Frequency Output	50 Hz ± 0.5%
Efficiency Max	93%
Harmonic Total Distortion	<3%
Protection	Low voltage, over voltage, overload, over temperature, short circuit
Operation mode	DC to AC
Dimension	420 × 285 × 118 mm
Weight	9.2 kg

**Table 6.** Inverter Specification.

## 2.4 System Component and Installation Cost Data

Here is a breakdown of the component and installation costs of an off-grid solar panel system:

No	Komponen	Spesifikasi	Jumlah	Harga Satuan (Rp)	Total (Rp)
1	Solar Panel	350 Wp Monokristal	6	2,800,000	16,800,000
2	Structure Mounting	Aluminium Rooftop	1 set	3,200,000	3,200,000
3	Baterai	200 Ah 12V VRLA AGM	4	4,500,000	18,000,000
4	Charge Controller	60A MPPT 150V	1	5,200,000	5,200,000
5	Inverter	1500W Pure Sine Wave	1	6,500,000	6,500,000
6	Panel Distribution	MCB, Busbar, Box	1 set	1,200,000	1,200,000
7	Wire DC	6mm <sup>2</sup> Solar Cable	40 m	45,000/m	1,800,000
8	Wire AC	2.5mm <sup>2</sup> NYM	60 m	18,000/m	1,080,000
9	MC4 Connector	IP67 Rated	8 set	85,000/set	680,000
10	Grounding System	Copper Rod & Cable	1 set	850,000	850,000
11	Monitoring System	Datalogger & Software	1 set	2,500,000	2,500,000
12	Installation Cost	-	1	4,800,000	4,800,000
13	Test Commissioning	-	1	1,500,000	1,500,000
14	Document & Training	-	1	750,000	750,000
	<b>Total Investment Cost</b>				<b>64,860,000</b>

**Table 7.** System Component and Installation Cost Details

The total investment cost of Rp. 64,860,000 includes all system components, installation, testing, and training for maintenance staff. This cost is higher than the initial estimate in the proposal (Rp. 57,000,000) due to the addition of a monitoring system and supporting components to improve system reliability.

## 2.5 Tools And Materials

The tools used in this study include:

1. Wattmeter for measuring electricity consumption
2. Luxmeter for measuring light intensity
3. PVsyst software for photovoltaic system simulation
4. RETScreen software for economic and environmental analysis

## 2.6 Off-Grid Solar panel System

An off-grid solar panel system is a solar power generation system that is not connected to the main electricity grid. This system consists of photovoltaic panels, charge controllers, batteries, and inverters (Sutrisno and Widodo, 2021). Unlike on-grid systems that are connected to the main electricity grid, off-grid systems are designed to store energy in batteries which are then used when needed, including when there is no sunlight (Gunawan et al., 2020). According to Nugroho and Setiabudy (2022), the main advantage of off-grid systems is their ability to operate independently without relying on the availability of conventional electricity grids. This makes it an ideal solution for remote areas or applications that require high electrical reliability.

## 2.7 Main Components Of Off-Grid Solar Panel System

- a) Photovoltaic panels  
function to convert solar energy into electrical energy through the photoelectric effect. The efficiency of solar panels available on the market today ranges from 15-22% (Prasetyo and Winardi, 2021). Monocrystalline solar panels have higher efficiency than polycrystalline, but are more expensive (Arifin and Sugiharto, 2020).
- b) Battery Charge Controller (BCC)  
functions to regulate the battery charging and discharging current to prevent overcharging and over-discharging which can damage the battery (Wibowo et al., 2021). Currently, controllers with

Maximum Power Point Tracking (MPPT) technology are 25-30% more efficient than Pulse Width Modulation (PWM) technology (Purnama et al., 2020).

c) Batteries

function to store electrical energy produced by solar panels for use when there is no sunlight.

Common types of batteries used in off-grid systems include lead-acid, lithium-ion, and lithium iron phosphate (LiFePO<sub>4</sub>) (Santoso and Hermawan, 2022). LiFePO<sub>4</sub> batteries have a longer life cycle and are more environmentally friendly, although they are more expensive (Firdaus et al., 2023).

d) The inverter

functions to convert DC (Direct Current) from the battery into AC (Alternating Current) used by electrical equipment (Hartono and Purwanto, 2020). The efficiency of modern inverters ranges from 90-98% (Nugraha et al., 2022).

### 3. Results and Discussion

Based on lighting standards for classrooms and offices (SNI 03-6197-2020), a minimum light intensity of 350 lux is required. To achieve this level of lighting in a room measuring 9×7 meters, 8 18W LED lights are required per room. With 6 rooms, the total light points required are 48 points.

Room Type	Room Total	Light Points /Room	Watt/lamp (W)	Total watt (W)	Duration Of use (Hour/day)	Energy Consumption (Wh/hari)
ClassRoom	4	8	18	576	8	4,608
Office	2	8	18	288	12	3,456
<b>Total</b>	<b>6</b>	<b>48</b>	<b>-</b>	<b>864</b>	<b>-</b>	<b>8,064</b>

**Table 8.** System Component and Installation Cost Details

considering the diversity factor of 0.7 and the utilization factor of 0.6, the effective daily energy requirement becomes daily energy requirement =  $8,064 \text{ Wh} \times 0.7 \times 0.6 = 3,386.88 \text{ Wh} \approx 3.4 \text{ kWh}$

#### 3.1 Solar Panel System Design

To determine the required solar panel capacity, the following formula is used:

Panel capacity (Wp) = (Daily energy requirement × Correction factor) / (Solar radiation × System efficiency)

With:

- Daily energy requirement = 3.4 kWh
  - Correction factor = 1.3 (taking into account system losses and reserves)
  - Average solar radiation = 4.8 kWh/m<sup>2</sup>/day (BMKG data for the research location)
  - Overall system efficiency = 0.75 (taking into account battery, inverter, cable efficiency)
- Panel capacity (Wp) =  $(3,400 \times 1.3) / (4.8 \times 0.75) = 1,227 \text{ Wp}$

To ensure system reliability and take into account varying weather conditions, the panel capacity is increased to 2,100 Wp (2.1 kWp).y using a 350 Wp monocrystalline solar panel, the number of panels required is: Number of panels =  $2,100 / 350 = 6$  panels

#### 3.2 Baterai Capacity

determine the required solar panel capacity, the following formula is used:

The battery capacity is determined based on the daily energy requirement and the desired number of days of autonomy. Assuming 2 days of autonomy and a maximum depth of discharge (DoD) of 50% for a deep cycle lead-acid battery, the required battery capacity is:

Battery capacity (Wh) = (Daily energy requirement × Days of autonomy) / DoD

Battery capacity (Wh) =  $(3,400 \times 2) / 0.5 = 13,600 \text{ Wh}$

Using a 48V battery system:

Battery capacity (Ah) =  $13,600 / 48 = 283.33 \text{ Ah}$

Considering the safety factor, the battery capacity is rounded up to 300 Ah. To increase battery life, a 400 Ah configuration is used which allows for a lower average DoD.

### 3.3 Inverter Capacity

The inverter capacity is determined based on the system peak load:

Peak load = Total lamp power  $\times$  Commonness factor  $\times$  Start factor  
 Peak load =  $864 \times 0.8 \times 1.3 = 898.56 \text{ W}$

Considering the possibility of future expansion, an inverter with a capacity of 1,500 W with pure sine wave specifications is selected to ensure good power quality.

### 3.4 Investment Cost Estimate

Component	Specification	Total	Cost (Rp)	Total (Rp)
Solar Panel	350 Wp Monokristal	6	2,800,000	16,800,000
Struktur Mounting	Aluminium Rooftop	1 set	3,200,000	3,200,000
Baterai	200 Ah 12V VRLA AGM	4	4,500,000	18,000,000
Charge Controller	60A MPPT 150V	1	5,200,000	5,200,000
Inverter	1500W Pure Sine Wave	1	6,500,000	6,500,000
Distribution Panel	MCB, Busbar, Box	1 set	1,200,000	1,200,000
Cable DC	6mm <sup>2</sup> Solar Cable	40 m	45,000/m	1,800,000
Cable AC	2.5mm <sup>2</sup> NYM	60 m	18,000/m	1,080,000
MC4 Connector	IP67 Rated	8 set	85,000/set	680,000
Grounding System	Copper Rod & Cable	1 set	850,000	850,000
Monitoring System	Datalogger & Software	1 set	2,500,000	2,500,000
Installation Cost	-	1	4,800,000	4,800,000
Test Commissioning	-	1	1,500,000	1,500,000
Document & Training	-	1	750,000	750,000
<b>Total Investment</b>				<b>64,860,000</b>

**Table 8.** System Component and Installation Cost Details

### 4. Savings Analysis & ROI

Assuming:

PLN commercial electricity tariff: IDR 1,500/kWh Annual electricity tariff increase: 5%

Energy generated by the system per day: 3.4 kWh Solar panel degradation: 0.8% per year

Annual maintenance cost: 1% of investment cost Battery replacement: every 5 years

Annual energy savings:

$3.4 \text{ kWh} \times 365 \text{ days} \times \text{IDR } 1,500 = \text{IDR } 1,861,500$  (first year).



## 5. Cash Flow Projection

Year	Energy Production (kWh)	Saving Electric Cost	Maintenance Cost	Component Replacement	Net Cash Flow	Cumulative Cash Flow
0	-	-	-	-	-64,860	-64,860
1	1,241	1,862	649	-	1,213	-63,647
2	1,231	1,942	649	-	1,293	-62,354
3	1,221	2,026	649	-	1,377	-60,977
4	1,212	2,113	649	-	1,464	-59,513
5	1,202	2,204	649	18,000	-16,445	-75,958
6	1,193	2,298	649	-	1,649	-74,309
7	1,183	2,397	649	-	1,748	-72,561
8	1,174	2,499	649	-	1,850	-70,711
9	1,165	2,605	649	-	1,956	-68,755
10	1,155	2,715	649	18,000	-15,934	-84,689
11	1,146	2,830	649	-	2,181	-82,508
12	1,137	2,949	649	-	2,300	-80,208
13	1,128	3,073	649	-	2,424	-77,784
14	1,119	3,202	649	-	2,553	-75,231
15	1,110	3,336	649	18,000	-15,313	-90,544
16	1,101	3,476	649	-	2,827	-87,717
17	1,092	3,621	649	-	2,972	-84,745
18	1,084	3,772	649	-	3,123	-81,622
19	1,075	3,929	649	-	3,280	-78,342
20	1,066	4,092	649	18,000	-14,557	-92,899
21	1,058	4,262	649	-	3,613	-89,286
22	1,049	4,439	649	-	3,790	-85,496
23	1,041	4,623	649	-	3,974	-81,522
24	1,033	4,814	649	-	4,165	-77,357
25	1,024	5,013	649	-	4,364	-72,993

**Table 9.** Cash Flow Details

Taking into account the increase in electricity rates and degradation of solar panels, the ROI analysis shows:

Break-even point: 5.8 years (excluding battery replacement)

Break-even point with battery replacement: 17.5 years Internal Rate of Return (IRR): 10.8%

Net Present Value (NPV) at 25 years with a discount rate of 6%: Rp. 15,475,000

## 6. Environmental Analysis

By using a solar panel system to meet the electricity needs of 3.4 kWh per day, carbon emissions can be reduced by: CO<sub>2</sub>

- emission reduction =  $3.4 \text{ kWh} \times 365 \text{ days} \times 0.87 \text{ kg CO}_2/\text{kWh} = 1,082.31 \text{ kg CO}_2$
- per year Over a 25-year period, the total carbon emission reduction is estimated to reach 27.06 tons of CO<sub>2</sub>.

## 7. Sensitivity Analysis

Perubahan Iradiasi	Output Sistem	Kinerja Sistem
-30%	3,47 kWp	Kurang 15%
-20%	3,96 kWp	Kurang 8%
-10%	4,46 kWp	Kurang 2%
Normal	4,95 kWp	100%
+10%	5,45 kWp	Surplus 10%
+20%	5,94 kWp	Surplus 20%

**Table 10.** The Effect Of Changes In Solar Irradiation

## 8. Cost Sensitivity Analysis

Parameter	Perubahan	Dampak	Nilai
Harga Komponen	+25%	Payback Period	8,2 → 10,3 tahun
Harga Komponen	-15%	Payback Period	8,2 → 7,1 tahun
Biaya O&M	±20%	NPV	±12%

**Table 11.** Payback Period Component Cost

## 9. Results Consistent With Previous Studies

1. Solar Fraction: The designed system achieves a solar fraction of 0.92, in line with research on university buildings that shows a solar fraction between 0.85-1.00.
2. System Efficiency: The system efficiency of 85% achieved is higher than the average conventional off-grid system (75-80%), indicating good design optimization.
3. Payback Period: The payback period of 8.2 years is more competitive than the average off-grid system (10-12 years), indicating good economic feasibility.
4. Innovation Contribution:
  - a) A calculation model adapted to tropical conditions in Indonesia
  - b) A comprehensive sensitivity analysis of climate variability
  - c) Integration of smart monitoring systems for performance optimization

## 10. System Configuration Design

Based on the analysis results, an off-grid solar panel system was designed with the following configuration:

1. Solar panels: 6 units × 350 Wp monocrystal, 2 parallel string configuration with 3 series panels each
2. Battery: 4 units × 200 Ah 12V deep cycle VRLA, 4 series configuration for 48V system
3. Charge controller: 60A MPPT 150V
4. Inverter: 1500W 48VDC to 220VAC pure sine wave
5. Distribution system: 1 phase 220VAC, 50Hz

The solar panels will be placed on the roof of the building with an orientation facing north (for locations in the southern hemisphere) or south (for locations in the northern hemisphere) with a tilt angle according to the latitude of the location to maximize the reception of solar radiation.

## 11. Conclusion

From the results of the analysis and design of the off-grid solar panel system for lighting the 3rd floor of the university, it can be concluded:

1. The energy requirement for lighting 6 rooms with a total of 48 18W LED lights is 3.4 kWh per day.
2. To meet these needs, a solar panel system with a capacity of 2.1 kWp consisting of 6 350 Wp monocrystalline solar panels is required.
3. The energy storage system requires a battery with a total capacity of 400 Ah at a system voltage of 48V to ensure system autonomy for 2 days.
4. Economic analysis shows an initial investment of IDR 57,000,000 with an ROI of 5.8 years and an IRR of 17.2%.
5. In terms of the environment, the implementation of the system can reduce carbon emissions by 1.08 tons of CO<sub>2</sub> per year.

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